

# Numerical Simulation of Hydraulic Turbine During Transient Operation Using OpenFOAM

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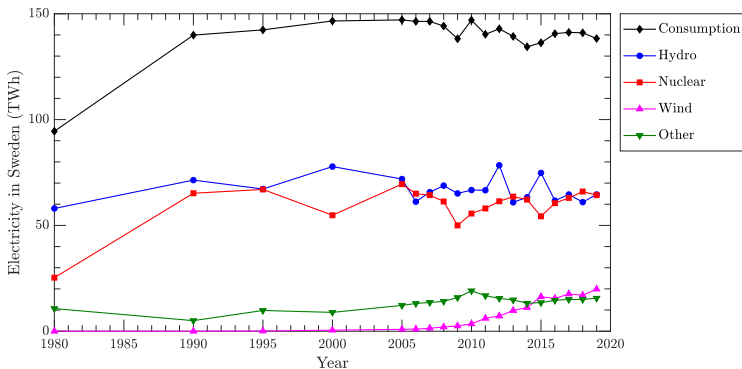
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**VATTENFALL** 

# Motivation

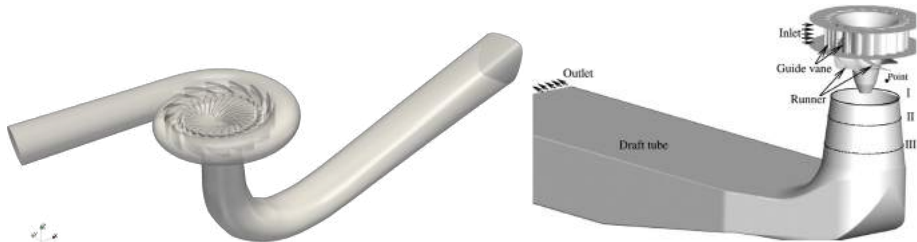


- Power production from renewable energy resources are in high demand these days.
- Intermittency of such resources
- Requirement for regulation of the electric grid.



# Hydraulic Turbines

- Hydraulic turbines are designed to work in Best Efficiency Point (BEP)
- Nowadays they are being used more often under varying operating conditions to stabilize the electric grid.
- Varying conditions can cause hazardous flow-induced instabilities
- Significant pressure fluctuations and load variations
- Negative effects on the turbine lifetime.



# Transient Operation

- What is happening during transient?
  - ✓ Changes in turbine load
  - ✓ Changes in flowrate
  - ✓ Changes in guide vanes angles
  - ✓ Changes in runner blades angles
  - ✓ Changes in runner rotational speed
- Different transient operating modes
  - ✓ Load acceptance (BEP to HL)
  - ✓ Load rejection (BEP to PL)
  - ✓ Sudden load removal (Spin-no-load)
  - ✓ Shutdown
  - ✓ Startup

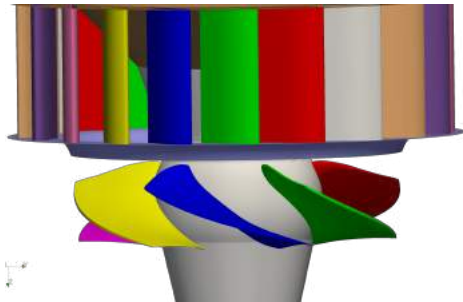


# Challenges



# Dynamic Mesh Challenges

- Mesh motion types:
  - ✓ Runner rotation
  - ✓ Opening/closing guide vanes
  - ✓ Changing runner blades angles
  - ✓ Flow driven rotation of runner using 6DOF solver
- Different mesh motion types at the same time
  - ✓ On the same domain
  - ✓ On different domains
- Approaches for dynamic mesh treatment:
  - ✓ **Mesh morphing**
  - ✓ Overset
  - ✓ Immersed boundary



# Dynamic Mesh Challenges

- Sensitivity of slipping points on surfaces
- Slipping points on a curved surface
- Small clearances
- `surfaceSlipDisplacement` BC: explicit correction
- `pointDisplacement` and `cellDisplacement`
- Overset and Immersed boundary methods need further development

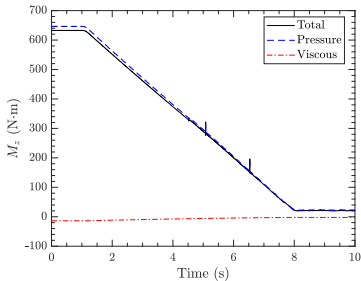
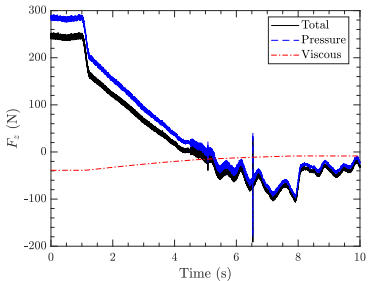


Many developments and bug fixes are needed to make this complex phenomena happen in OpenFOAM.



# Numerical Challenges

- Small time-step, large flow time ( $dt = \mathcal{O}(10^{-5})$ ,  $T = 12 \sim 20s$ )
- Remeshing and mapping the solution (Fluxes are not conserved, spikes in the flow field)
- Smooth time varying boundary conditions
- Convergence issues in minimum load conditions

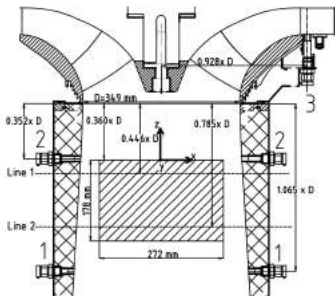
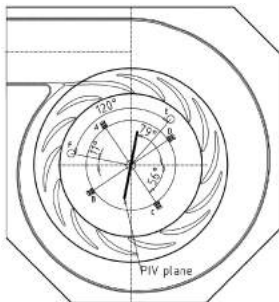


# Test Case



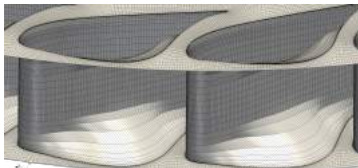
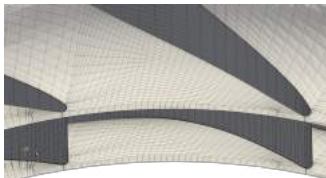
# Francis-99

- High-head Francis turbine
- Four domains: spiral casing, guide vanes, runner and draft tube
- 15 runner blades, 15 splitters, and 28 guide vanes
- Pressure and velocity measurements in different transient operating modes



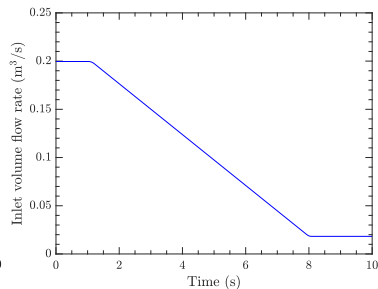
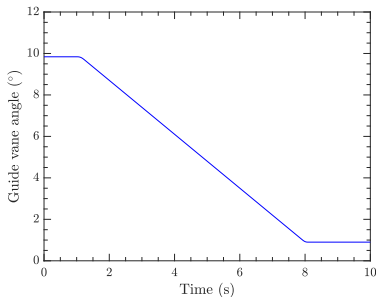
# Computational Mesh

- Fully structured hex mesh
- 16 million cells in total
- Wall resolution:  $y^+ < 8$



# Flow condition

- Turbine shutdown procedure
- Runner rotation speed: constant at 333 rpm
- Guide vanes closing speed:  $1.3^\circ/\text{s}$
- Flow rate changing linearly with guide vanes angle



## Computational Details



# Highlights

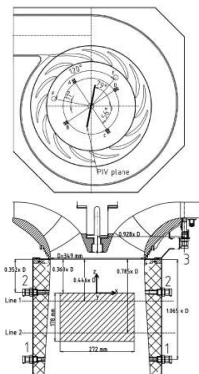
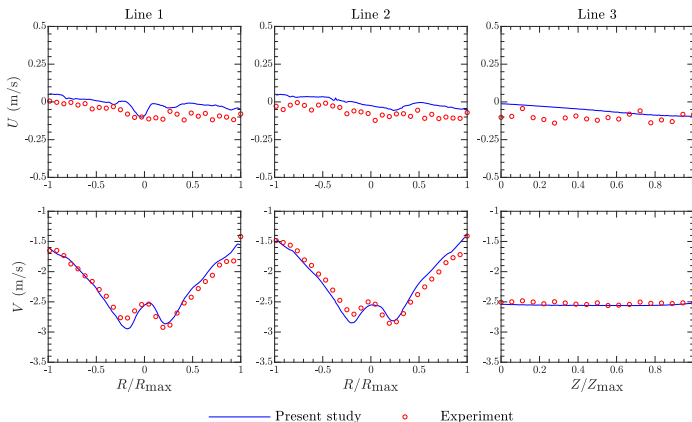
- OpenFOAM-v1912
- Solver: pimpleFoam:
  - ✓ nOuterCorrectors: 10
  - ✓ nCorrectors: 2
  - ✓ nNonOrthogonalCorrectors: 1
- $dt = 1.25 \times 10^{-4}$  s,  $0.25^\circ$  runner rotation per time-step,  $CFL_{\max} < 20$
- Turbulence modeling: scale resolving simulation (**SAS**, DES)
- cyclicAMI for interfaces between spiral casing, guide vane, runner, and draft tube domains
- Laplacian solver with inverseDistance diffusivity
- ddtSchemes: backward
- $\text{div}(\phi, U)$ : LUST
- Each simulation takes around 15 days using 300 cores on SNIC supercomputers



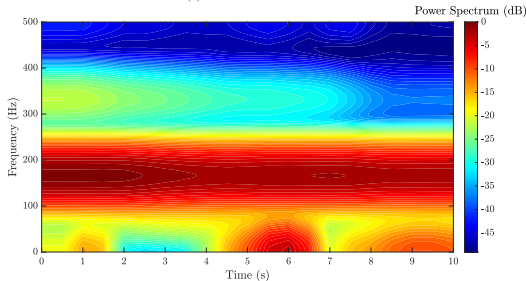
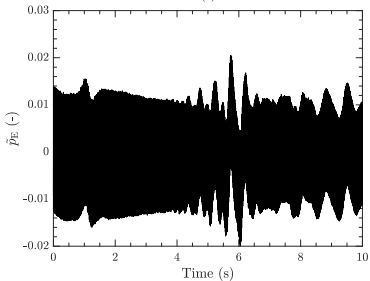
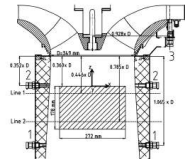
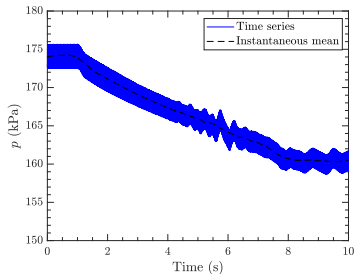
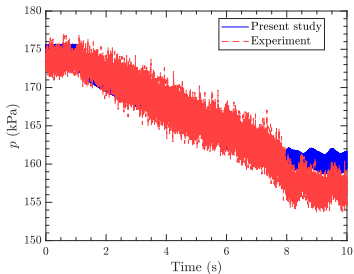
# Results



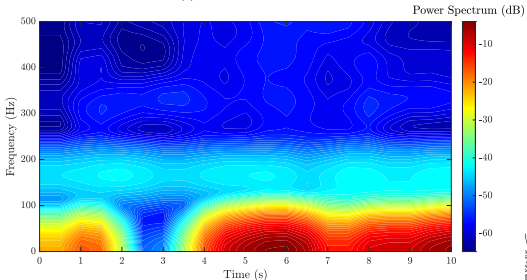
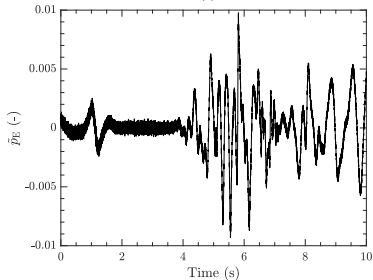
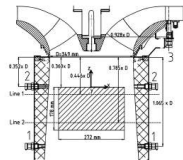
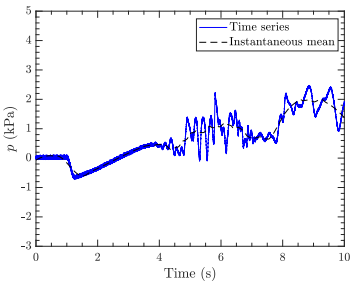
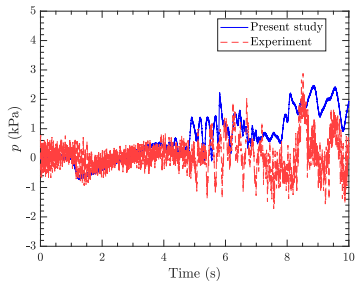
# Steady at Best Efficiency Point



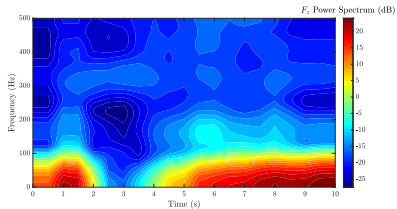
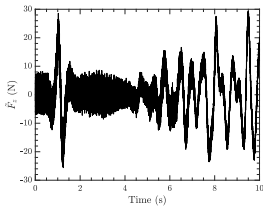
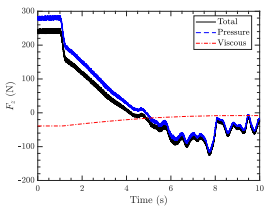
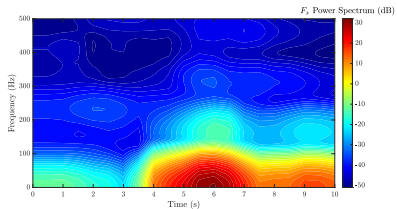
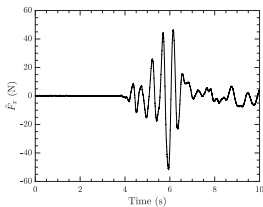
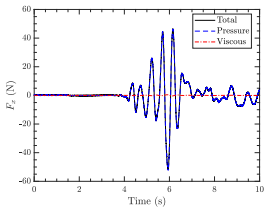
# Pressure Probes



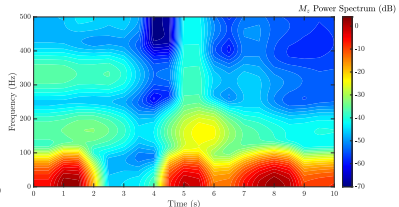
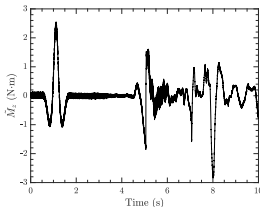
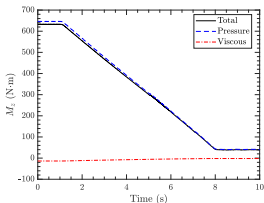
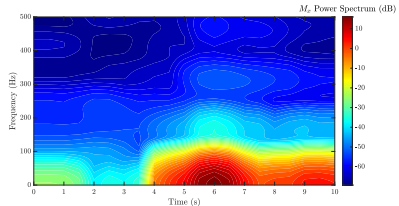
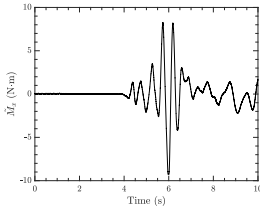
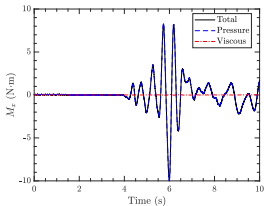
# Pressure Probes



# Forces



# Moments



# Velocity field

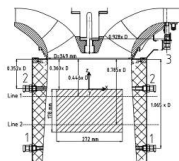
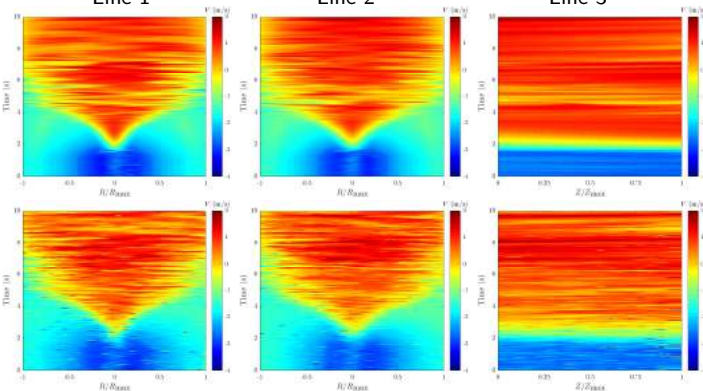
Present Study

Experiments

Line 1

Line 2

Line 3



# Q-Criterion



# Conclusions



## Concluding Remarks

- Different `dynamicFvMesh` libraries, mesh motion solver, and boundary conditions were developed.
- Numerical predictions of the Francis-99 during transient mode correlate well with experiment.
- OpenFOAM provides a trustworthy CFD tool for prediction of transient operation of hydraulic turbines.
- Frequency analysis of numerical results reveals vibration load on the turbine during transient



# Future works

- 1:3.1 scale model of a Porjus U9 prototype
- More challenging case

